

SORTED IN DECENDING ORDER

Sr. No.	Generating Station Name	Installed Capacity (MW)	Contracted Capacity (MW)	Variable rate inclusive of FAC, Change in Law and ED CESS and POC Losses as applicable
1	KAWAS (LQ)			25.1018
4	KAWAS (RLNG)			9.9632
5	JGPS (RLNG)			9.8536
2	KAWAS (NAPM-COM GAS)	656.2	204	9.3755
3	JGPS (NAPM-COM GAS)	657.39	200	9.3327
6	Uran GTPS (Open cycle operation)			7.7230
7	KAWAS (APM GAS)			6.5566
8	JGPS (APM GAS)			6.5252
9	Nasik Unit - 03 to 05	630	630	5.6500
10	Uran GTPS (Combined cycle operation)	672	672	5.5390
11	Bhusawal Unit - 03	210	210	5.2240
12	Solapur STPS	1320	616	4.7044
13	JSW U1, Jaigad	300	300	4.4037
19	APML, 440 MW	440	440	4.2310
15	Parali Unit -08	250	250	4.2130
14	Parali Unit - 06 & 07	500	500	4.2020
16	Chandrapur Unit - 03 to 07	1920	1920	4.2020
18	Bhusawal Unit - 04 & 05	1000	1000	4.1810
20	APML, Unit 1,4 & 5 1200 MW	1200	1200	4.1710
21	APML, Unit 1,4 & 5 125 MW	125	125	4.1710
17	Paras Unit - 03 & 04	500	500	4.1300
22	Khargone	1320	50	3.8026
24	Koradi Unit - 06	210	210	3.7650
23	Chandrapur Unit - 08,09	1000	1000	3.6530
26	Khaperkheda Unit - 01 to 04	840	840	3.6060
27	Bhusawal Unit - 06	660	660	3.5840
30	Koradi Unit - 08 to 10	1980	1980	3.4700
29	IEPL Case-IV	180	180	3.4150
28	Gadarwara	1600	50	3.3855
31	MSTPS-I	1000	370	3.1979
32	MSTPS-II	1320	500	3.1384
33	CGPL	800	760	3.0897
34	Khaperkheda Unit - 05	500	500	2.9240
35	SWPGL	240	240	2.9000
36	KHTPS-II	1500	148	2.8440
37	VIPL UNIT-1&2 to MSEDCL (Powerpulse)	543	543	2.7750
38	VMPL to MSEDCL (Manikaran Power Ltd. (MPL))	100	100	2.7750
39	Jindal Power Ltd,Shirpur to MSEDCL	100	100	2.7750
40	Jindal Power Limited,Tamnar (Interstate)	250	250	2.5736
41	GMR	200	200	2.5139
42	VSTP-I	1260	410	2.4311
43	RattanIndia Power Ltd, Amravati	1200	1200	2.3723
44	VSTPS-V	500	149	2.3505
45	VSTP-II	1000	319	2.3088
46	VSTPS-III	1000	258	2.2885
47	VSTP-IV	1000	270	2.2746
25	APML, Unit 2 & 3 (1320 MW)	1320	1320	2.2728
48	SSTPS-II	1000	258	1.5929
50	SSTPS-I	1980	510	1.5410
51	KSTPS-III	500	108	1.4588
49	KSTPS I AND II	2100	610	1.4581
52	Lara	1600	230	1.3518

Note:

1. Average of all India transmission loss for the period from 01.12.25 to 07.12.25,08.12.25 to 14.12.25,15.12.25 to 21.12.25,22.12.25 to 28.12.25 and 29.12.25 to 04.01.26 are considered.
1.5S form is not received from M/s CGPL ,hence MOD is given as per PPA rate calculated and CIL as per Mar-23
2. MOD for APML, RPL, GMR, JSW and SWPGCL has been considered as per 5S form submitted by generators. Billing will be done after due verification by MSEDCL as per various regulatory orders and various matters subjudiced before various forum.

4. For the MOD data for January-2026, MOD rates are considered from Provisional FAC Bill of December-25 Part-I raised vide MSPGCL's letter no. RCD25/15/LT0054 dated 13.01.2026, Bill No.110/2025.

5. As per email of Chief Engineer - RCD Dt. 12.01.2026, The effective MoD rate of M/s. IEPL for Case-IV, phase-4 contract from 16.01.2026 will be Rs. 3.415/kWh considering Chang in law impact of (-) 0.092 Rs./kWh.

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051



Energy Bill No: 102/2025

Bill Date: 01-01-2026

Due date: 14-02-2026

THERMAL & GAS STATIONS Energy bill for the month of December-2025

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	0.000000	5.174	0.00000	1269.21088	1269.21088	-422.37789	1691.58877	1691.58877
2	BHUSAWAL (Unit 4-5)	258.314506	4.275	11042.94513	8945.09632	19988.04145	-490.176500	9435.27282	20478.21795
3	BHUSAWAL (Unit 6)	355.461549	3.561	12657.98576	11054.41667	23712.40243	-1343.228660	12397.64533	25055.63109
4	KHAPARKHEDA (Unit 1- 4)	399.717027	3.728	14901.45077	5845.63448	20747.08525	-1239.82221	7085.45669	21986.90746
5	KHAPARKHEDA U # 5	304.377333	3.328	10129.67764	5514.59023	15644.26787	-382.77471	5897.36494	16027.04258
6	NASHIK (Unit 3-5)	216.221271	5.243	11336.48124	3772.99716	15109.47840	-551.20961	4324.20677	15660.68801
7	CHANDRAPUR (Unit 3-7)	713.384416	4.509	32166.50332	9449.19707	41615.70039	-2771.07014	12220.26721	44386.77053
8	CHANDRAPUR (Unit- 8 & 9)	484.829208	3.660	17744.74901	10023.44512	27768.19413	-930.53600	10953.98112	28698.73013
9	PARAS (Unit 3- 4)	236.108662	4.026	9505.73473	4300.06920	13805.80393	-1037.29413	5337.36333	14843.09806
10	PARLI (Unit 6- 7)	116.544989	5.369	6257.30046	4632.11519	10889.41565	-204.37473	4836.48992	11093.79038
11	PARLI (Unit 8)	94.103030	5.236	4927.23465	2953.19104	7880.42569	-1119.86642	4073.05746	9000.29211
12	KORADI (Unit 6)	105.854669	3.595	3805.47535	2862.36624	6667.84159	-773.06173	3635.42797	7440.90332
13	KORADI (Unit- 8,9 & 10)	1086.292563	3.323	36097.50187	17333.13525	53430.63712	-2998.32188	20331.45713	56428.95900
14	GTPS URAN (Unit 5 -10)	277.603250	5.232	14524.20204	1947.24880	16471.45084	-46.79407	1994.04287	16518.24491
	TOTAL THERMAL	4648.812473		185097.24197	89902.71365	274999.95562	-14310.90868	104213.62233	289310.86430

ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF December 2025

289310.86430

Bill amount in words Rs. Two Thousand Eight Hundred Ninety Three crores Ten Lakhs eighty Six thousand four hundred Thirty only (E & OE)

Note: Supplementary energy bills for DC/SG will be raised after DC/SG corrections done by MSLDC for the plants Paras TPS, Koradi TPS, BTPS, GTPS Uran for the month of December 25,

**Chief Engineer,
Regulatory & Commercial Dept.**

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Calculation for Cumulative AVF Based AFC Disallowance upto December 2025														
Month : Dec-25 Season : Low Demand Season Month no. in the season: 7														
SR. NO.	POWER STATION	Approved Annual Fixed Charge for target AVF (Rs.in Lakhs)	AFC upto First month of high deemand season for target AVF (Rs.in Lakhs)	Normative Availability (%)	Ceiling for peak period recovery during the season	Ceiling for off-peak period recovery during the season	Actual peak period Cumulative AVF upto December 2025 (%)	Actual off-peak period Cumulative AVF upto December 2025 (%)	Capacity Charge for Peak Hours of the Month	Capacity Charge for Off-Peak Hours of the Month	Recoverable Capacity charge as per actual availability factor	Fixed charge disallowance to be passed on	AFC Disallowance adjusted up to last month (Rs. Lakhs.)	Additional AFC disallowance adjustment to be done in the bill for the month of December 2025(Rs. Lakhs.)
aa	bb	cc	dd	ee	ff	gg	hh	ii	jj	kk	ll = jj + kk	mm = dd - ll	nn	oo = mm - nn
1	BHUSAWAL (Unit 3)	17745.5328100	10351.5608100	85.00%	2070.3121612	8281.2486447	83.145%	83.997%	2025.13064	8183.52991	10208.66055	142.9002600	565.27815	-422.37789
2	BHUSAWAL (Unit 4-5)	111212.1378600	64873.7470900	85.00%	12974.7494170	51898.9976680	91.633%	93.492%	12974.74942	51898.99767	64873.74709	0.0000000	490.17650	-490.17650
3	BHUSAWAL (Unit 6)	132653.0000000	77380.9166700	85.00%	15476.1833333	61904.7333333	81.064%	81.922%	14759.54501	59663.05370	74422.59870	2958.3179700	4301.54663	-1343.22866
4	KHAPARKHEDA (Unit 1- 4)	77581.0593900	45255.6179800	85.00%	9051.1235955	36204.4943820	70.769%	73.800%	7535.75254	31434.01983	38969.77237	6285.8456100	7525.66782	-1239.82221
5	KHAPARKHEDA U # 5	61862.9700500	36086.7325300	85.00%	7217.3465058	28869.3860233	55.138%	55.045%	4681.76531	18695.47475	23377.24006	12709.4924700	13092.26718	-382.77471
6	NASHIK (Unit 3-5)	46898.2158700	27357.2925900	85.00%	5471.4585182	21885.8340727	85.856%	87.122%	5471.45852	21885.83407	27357.29259	0.0000000	551.20961	-551.20961
7	CHANDRAPUR (Unit 3-7)	141531.6751400	82560.1438300	80.00%	16512.0287663	66048.1150653	67.096%	70.113%	13848.63853	57885.39364	71734.03217	10826.1116600	13597.18180	-2771.07014
8	CHANDRAPUR (Unit- 8 & 9)	119399.6738500	69649.8097500	85.00%	13929.9619492	55719.8477967	74.840%	76.080%	12264.92179	49872.54142	62137.46321	7512.3465400	8442.88254	-930.53600
9	PARAS (Unit 3- 4)	53799.9746900	31383.3185700	85.00%	6276.6637138	25106.6548553	79.144%	81.477%	5844.23851	24066.05785	29910.29636	1473.0222100	2510.31634	-1037.29413
10	PARALI (UNIT 6-7)	54238.4507700	31639.0962800	85.00%	6327.8192565	25311.2770260	91.271%	93.105%	6327.81926	25311.27703	31639.09628	0.0000000	204.37473	-204.37473
11	PARALI (UNIT 8)	40496.7901200	23623.1275700	85.00%	4724.6255140	18898.5020560	74.219%	75.598%	4125.37625	16808.10539	20933.48164	2689.6459300	3809.51235	-1119.86642
12	KORADI (Unit 6)	30162.0389800	17594.5227400	75.00%	3518.9045477	14075.6181907	61.104%	63.970%	2866.92191	12005.56394	14872.48586	2722.0368800	3495.09861	-773.06173
13	KORADI (Unit- 8, 9 & 10)	230999.8709300	134749.9247100	85.00%	26949.9849418	107799.9397673	70.482%	71.507%	22346.92751	90687.65051	113034.57802	21715.3466900	24713.66857	-2998.32188
14	GTPS URAN (Unit 5 -10)	23220.9888100	13545.5768100	40.89%	2709.1153612	10836.4614447	43.127%	43.211%	2709.11536	10836.46144	13545.57681	0.0000000	46.79407	-46.79407
	TOTAL THERMAL	1141802.3792700	666051.3879300		133210.2775815	532841.1103260			117782.36055	479233.96115	597016.32171	69035.06622	83345.97490	-14310.90868
Rs.One hundreded Forty Three crores Ten Lakhs Ninety thousand Eight hundered and sixty eight only (E & OE)														-14310.90868

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in				Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051					
Bill No. 103/2025		Bill Date: 01-01-2026				Due date: 14-02-2026			
Energy Bill of MAHAGENCO for the Month of Dec-2025 [From 01-12-2025 (00.00 Hrs) to 31-12-2025 (24:00 Hrs)]									
ENERGY BILL FOR LARGE HYDRO POWER STATIONS									
I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS									
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	NAPAF (as per MERC)	Approved Monthly Fixed Charges as per NAPAF (Rs. In Lakhs)	Actual PAFM for the month	*Incentive for the month as per actual PAFM	BILL AMOUNT (Rs. Lakhs)
a	b	c	d	e = (c*d)*10	f	g	h	i	j=e+g+i
KOYNA HPS									
1	KGSC Stage I & II	33.788786	0.764	258.146325	89.65	609.416319	97.85	55.737712	923.300355
2	KGSC Stage III	26.313160	0.764	201.032542	89.65	325.022037	100.00	37.523464	563.578042
3	KGSC Stage IV	87.039840	0.764	664.984378	89.65	1015.693864	100.00	117.260806	1797.939048
4	KDPH	18.953770	0.764	144.806803	89.65	36.564979	100.00	4.221391	185.593173
5	Total KGSC	166.095556		1268.970048		1986.697198		214.743372	3470.410618
BHIRA TR HPS									
6	Bhira HPS U # 1 & 2	6.567874	1.081	70.998718	90.00	62.588573	100.54	7.332847	140.920138
7	Bhira Total	6.567874		70.998718		62.588573	100.54	7.332847	140.92014
TILLARI HPS									
8	Tillari HPS U # 1	-0.010600	1.253	-0.132818	90.00	109.437903	100.00	12.159767	121.464852
9	Tillari Total	-0.010600		-0.132818		109.437903	100.00	12.159767	121.46485
10	Total for High Capacity Hydro P.S.	172.652830		1339.835948		2158.72367		234.23599	3732.79561
II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS									
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)		Approved Monthly Fixed Charges (Rs. In Lakhs)			BILL AMOUNT (Rs. Lakhs)
11	Vaitarna	-0.020705	0.00000	0.00000		282.43024			282.43024
12	Ghatghar PSS	0.674290	0.00000	0.00000		1998.96599			1998.96599
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	173.306415							6014.19184
III. BILLSUMMARY									
14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF						December-2025	60.1419184	
Total Energy Bill Amount for MSPGCL's Large Hydro Power Stations is Rs. 60.1419184 Cr. in words (Rupees Sixty Crore Fourteen Lakh Nineteen Thousand One Hundred Eighty Four and Paise Zero Only) (E & OE).									
*Capacity Charges, Energy Charges & incentive for Koyna, Bhira TR and Tillari are separately indicated as per Clause No. 10.2.2 of MERC MYT Order in Case no. 187 of 2024									
Chief Engineer (Regulatory & Commercial Dept.)									

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Bill No. 104/2025			Bill Date: 01-01-2026		Due Date: 14-02-2026	
Energy Bill of MAHAGENCO for the Month of Dec-2025 [From 01-12-2025 (00.00 Hrs) to 31-12-2025 (24:00 Hrs)]						
ENERGY BILL FOR SMALL HYDRO POWER STATIONS						
Sr.No.	NAME OF H. P. S.		Capacity (No. of Units X MW)	Net energy exported in MUs	Fix charges in Rs. Lakh	
YELDARI DIVISION						
1	Yeldari		3 X 7.5	-0.008667	112.86316	
2	Paithan		1 X 12	-0.003021	58.69973	
VAITARNA DIVISION						
4	Vaitarna Dam Toe		1 X 1.5	-0.001785	7.06076	
5	Bhatsa		1 X 15	11.227398	37.29513	
6	Surya		1 X 6	-0.011304	78.86758	
BHATGHAR DIVISION						
8	Bhatghar		1X 16	0.870687	114.47928	
9	Kanher		1 X 4	0.457700	-24.83553	
10	Dhom		2 X 1	0.703545	-50.72627	
11	Ujjani		1 X 12	-0.011537	177.96217	
12	Warana		2 X 8	5.376594	160.24929	
PANSHET DIVISION						
13	Panshet		1 X 8	3.182109	54.68802	
14	Varasgaon		1 X 8	5.689674	44.60323	
15	Pawana		1 X 10	1.766402	67.20865	
16	Manikdoh		1 X 6	0.008971	75.76374	
17	Dimbhe		1 X 5	1.162682	75.47935	
BHIRA DIVISION						
18	Dudhganga		2 X 12	4.891515	167.77708	
19	Terwanmedhe		1 X 0.2	0.000000	7.89798	
20	Radhanagari		4 X 1.2	-0.000281	0.00000	
TOTAL SMALL HYDRO						
	TOTAL			35.3006820	1165.33334	
III. BILL SUMMARY						
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF			Dec-25	11.6533334	
Amount in words (Rupees Eleven Crore Sixty Five Lakh Thirty Three Thousand Three Hundred Thirty Four and Paise Zero Only)						
Chief Engineer (RCD)						

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**Regulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051**

Bill No	110/2025	Date:	12-01-2026	Due date:	25-02-2026
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THERMAL & GAS STATIONS

SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC without FGD (Rs/Kwh)	Calculated VC with FGD (Rs/Kwh)	Adjustment of FSA Rate (Rs/kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)		(c) =(b -a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	5.174	-		-5.174	0.000000	0.00000
2	BHUSAWAL (Unit 4-5)	4.275	4.181		-0.094	258.314506	-242.81564
3	BHUSAWAL (Unit 6)	3.561	3.584		0.023	355.461549	81.75616
4	KHAPARKHEDA (Unit 1- 4)	3.728	3.606	3.616	-0.112	399.717027	-447.68307
5	KHAPARKHEDA (Unit 5)	3.328	2.924		-0.404	304.377333	-1229.68443
6	NASHIK (Unit 3-5)	5.243	5.650		0.407	216.221271	880.02057
7	CHANDRAPUR (Unit 3-7)	4.509	4.202		-0.307	713.384416	-2190.09016
8	CHANDRAPUR (Unit- 8 & 9)	3.660	3.653		-0.007	484.829208	-33.93804
9	PARAS (Unit 3- 4)	4.026	4.130		0.104	236.108662	245.55301
10	PARLI (UNIT 6-7)	5.369	4.202		-1.167	116.544989	-1360.08002
11	PARLI (UNIT 8)	5.236	4.213		-1.023	94.103030	-962.67400
12	KORADI (Unit 6)	3.595	3.765	3.871	0.276	105.854669	292.15889
13	KORADI (Unit-8,9 & 10)	3.323	3.470		0.147	1086.292563	1596.85007
14	URAN GTPS (Combine cycle)	5.232	5.539		0.307	277.592000	852.20744
15	URAN GTPS (Open cycle)	5.232	7.723		2.491	0.011250	0.28024
	TOTAL MSPGCL FAC BILL					4648.812473	-2518.13898

The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of Dec-25 is Rs.- 25,18,13,898/- (In words, withdrawal of (Rupees Twenty Five Crore Eighteen Lakh Thirteen Thousand Eight Hundred Ninety Eight and Paise Zero Only))

Chief Engineer,
Regulatory & Commercial Dept.

F10 - ECR calculation for December-21		0.00	273.89		373.38		438.80		314.24		250.39		779.36		512.53		258.95		132.07		105.42		117.84		combined cycle		Open cycle						
S. No.	Particulars	Units	Bhusawal	Bhusawal	Bhusawal 4 & 5	Bhusawal 4 & 5	Bhusawal 6	Bhusawal 6	Khaparkhedha 1 TO 4	Khaparkhedha 1 TO 4	Khaparkhedha 5	Khaparkhedha -5	Nashik	Nashik	Chandrapur # 2 to 7	Chandrapur # 3 to 7	Chandrapur Units 8 & 9	Chandrapur Units 8 & 9	Paras Units 3 & 4	Paras Units 3 & 4	Parli Units 6 & 7	Parli Units 6 & 7	Parli Unit 8	Parli Unit 8	Koradi 6	Koradi 6	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	URAN combined cycle	URAN	URAN Open cycle	URAN	
1	Operational parameters		Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	
1.1	Total Capacity	MW	210	210	1000	1000	660	660	840.00	840.00	500.00	500.00	630.00	630.00	1920	1920	1000	1000	500	500	500	500	250	250	210	210	1980	1980	672	672	672	672	
1.2	Availability	%	89.31%	89.31%	97.82%	97.82%	95.19%	95.19%	90.68%	90.68%	94.91%	94.91%	90.68%	90.68%	94.91%	94.91%	98.99%	98.99%	92.54%	92.54%	98.99%	98.99%	82.54%	82.54%	97.58%	97.58%	82.54%	82.54%	57.80%	57.80%	57.80%	57.80%	
1.3	PLF	%	0.00%	0.00%	36.81%	36.81%	76.04%	76.04%	70.21%	70.21%	84.47%	84.47%	53.42%	53.42%	54.56%	54.56%	68.89%	68.89%	69.61%	69.61%	35.50%	35.50%	56.68%	56.68%	75.42%	75.42%	76.76%	76.76%	57.30%	57.30%	57.30%	57.30%	
1.40	Gross Generation	MU			276.48	276.48	379.32	379.32	446.81	446.81	313.48	313.48	250.40	250.40	797.40	797.40	509.37	509.37	261.32	261.32	132.08	132.08	105.43	105.43	116.81	116.81	1144.79	1144.79	286.60	286.60	0.01	0.01	
1.50	Auxiliary Consumption excluding FGD	%	#DIV/0!	10.96%	7.44%	6.00%	6.75%	5.75%	5.75%	10.77%	6.00%	6.75%	12.29%	10.75%	10.39%	8.67%	6.00%	6.00%	11.13%	9.30%	13.04%	9.30%	10.12%	8.50%	10.81%	9.67%	6.00%	6.00%	2.83%	3.10%	13.14%	1.00%	
1.60	Auxiliary Consumption excluding FGD	MU	1.00		20.57	16.59	25.61	21.81	48.11	43.34	17.69	18.81	30.78	26.92	82.88	69.13	32.39	30.56	29.09	24.30	17.22	12.28	10.67	8.96	11.29	12.63	72.08	68.69	8.11	8.88	0.00	0.00	
1.70	Auxiliary Consumption for FGD	%	#DIV/0!	0.00%	0.00%	0.00%	0.00%	0.00%	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00		
1.80	Auxiliary Consumption for FGD	MU	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00		
1.90	Total Auxiliary Consumption	%	#DIV/0!	#DIV/0!	7.44%	6.00%	6.75%	5.75%	10.78%	9.90%	5.64%	6.00%	12.29%	10.75%	10.39%	8.67%	6.00%	6.00%	11.13%	9.30%	13.04%	9.30%	10.12%	8.50%	9.70%	11.01%	6.30%	6.00%	2.83%	3.10%	13.14%	1.00%	
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	1.00	0.00	20.57	16.59	25.61	21.81	48.14	43.38	17.69	18.81	30.78	26.92	82.88	69.13	32.39	30.56	29.09	24.30	17.22	12.28	10.67	8.96	11.33	12.67	72.08	68.69	8.11	8.88	0.001	0.000	
1.11	Net Generation (= 1.4 - 1.10)	MU	-1.00		255.91	259.89	353.71	357.51	398.66	403.43	295.79	294.67	219.61303	223.48	714.53	728.27	476.98	478.81	232.23000	237.02	114.86	119.79	94.76	96.46	105.474	104.14	1072.71	1076.10	278.492186	277.71	0.01	0.007	
1.12	Heat Rate	kcal/kWh	#DIV/0!	2787.00	2474.92	2375.00	2279.78	2139.05	2675.25	2630.00	2351.21	2375.00	2820.84	2754.00	2646.77	2374.44	2375.00	2361.01	2415.00	2452.91	2415.00	2426.00	2415.00	2433.23	2455.75	2320.99	2230.00	2064.96	2035.00	3147.12	2900.00		
1.13	Secondary Fuel Oil Consumption	ml/kWh	#DIV/0!	1.40	0.50	0.73	0.50	0.21	1.20	0.33	0.50	1.06	1.00	1.78	1.00	0.49	0.50	0.31	0.50	0.98	0.50	0.98	0.50	0.45	0.81	0.32	0.50						
1.14	Transit Loss for Domestic Coal	%	0.000%	0.800%	1.185%	0.800%	1.536%	0.800%	0.858%	0.800%	1.163%	0.800%	2.037%	0.800%	1.449%	0.800%	1.320%	0.800%	3.631%	0.800%	1.788%	0.800%	0.977%	0.800%	0.334%	0.800%	0.719%	0.800%					
1.15	Transit Loss for washed Coal	%	0%						-0.02%	80%	-0.02%				0%	0.00%	0.00%			0%	0.00%	0.73%											
	SHR coal component		#DIV/0!	2773.27	2464.28	2370.10	2272.63	2114.15	2673.31	2618.74	2348.07	2370.31	2810.78	2744.49	2629.66	2678.38	2369.68	2370.19	2358.11	2410.36	2424.57	2410.27	2416.70	2410.27	2428.95	2429.24	2317.94	2225.28					
2	Fuel parameters (for each primary and secondary fuel)																																
2.1	Calorific Value																																
2.1.1	Domestic Coal (As Billed)	kcal/kg	3894.00	3894	3887	3887	3905.00	3905	3690	3690	3690	3690	3834	3834	3859	3859	3889	3889	3784.00	3784	3693	3693	3724	3724.00	3681.00	3681.00	3886.00	3886.00	8726	8726	8812	8812	
2.1.2	Imported Coal (As Billed)	kcal/kg	4601.00	4601	4603	4603	4603.00	4603	4644	4644	4644	4644	4617	4617	4698	4698	4676	4676	0	0	0	0	0	0.00	0.00	0.00	4704.00	4704.00					
2.1.3	Wash Coal (As Billed)	kcal/kg	0.00	0.00	3701.00	3701.00	0.00	0.00	3962.00	3962.00	3962.00	3962.00	0.00	0.00	3857	3857.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3832.00	3832.00					
	Domestic Coal (As Received)- Actual	kcal/kg	3133.00	3133.00	3146.00	3146.00	3155.00	3155.00	3046.00	3046.00	3046.00	3046.00	3073.00	3073.00	3110.00	3110.00	3137.00	3137.00	3215.00	3215.00	3137.00	3137.00	3160.00	3160.00	2899.00	2899.00	3130.00	3130.00					
	GCV loss between loading end and unloading end-Domestic Actual	kcal/kg	763.00	763.00	741.00	741.00	750.00	750.00	644.00	644.00	644.00	644.00	761.00	761.00	749.00	749.00	752.00	752.00	569.00	569.00	556.00	556.00	564.00	564.00	782.00	782.00	756.00	756.00					
	GCV loss between loading end and unloading end as per MERC MYT Regulations 2024.	kcal/kg	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00					
	Minimum of GCV loss of Actual Vs Approved	kcal/kg	750.00	750.00	741.00	741.00	750.00	750.00	644.00	644.00	644.00	644.00	750.00	750.00	749.00	749.00	750.00	750.00	569.00	569.00	556.00	556.00	564.00	564.00	750.00	750.00	750.00	750.00					
	Domestic coal As received GCV for FAC computation	kcal/kg	3144.00	3144.00	3146.00	3146.00	3155.00	3155.00	3046.00	3046.00	3046.00	3046.00	3084.00	3084.00	3110.00	3110.00	3139.00	3139.00	3215.00	3215.00	3137.00	3137.00	3160.00	3160.00	2931.00	2931.00	3136.00	3136.00					
	Wash Coal (As Received)	kcal/kg	0.00	0.00	3245.00	3245.00	0.00	0.00	3561.00	3561.00	3561.00	3561.00	0.00	0.00	3358.00	3358.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3391.00	3391.00				
	GCV loss between loading end and unloading end-Wash Coal Actual	kcal/kg	0.00	0.00	456.00	456.00	0.00	0.00	401.00	401.00	401.00	401.00	0.00	0.00	499.00	499.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	441.00	441.00				
	GCV loss between loading end and unloading end for Wash Coal as per Case No. 296 of 2019 (Min. of Actual or 300)	kcal/kg	0.00	0.00	300.00	300.00	0.00	0.00	300.00	300.00	300.00	300.00	0.00	0.00	300.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	300.00	300.00				
	Wash coal As received GCV for FAC computation	kcal/kg	0.00	0.00	3401.00	3401.00	0.00	0.00	3662.00	3662.00	3662.00	3662.00	0.00	0.00	3557.00	3557.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3532.00	3532.00				
2.1.4	Imported Coal (As Received)	kcal/kg	4601	4601	4603	4603	4603	4603	4644	4644	4644	4644	4617	4617	4698	4698	4676	4676	0	0	0	0	0	0	0	0	4704	4704					
	Weighted avg. received GCV Raw coal + Washed coal - Actual	kcal/kg	0.00	0.00	3151.80	3151.80	3155.00	3155.00	3084.02	3084.02	3065.99	3065.99	3073.00	3073.00	3111.48	3111.48	3137.00	3137.00	3215.00	3215.00	3137.00	3137.00	3160.00	3160.00	2899.00	2899.00	3284.83	3284.83					
	Weighted avg. received GCV Imported Coal; - Actual	kcal/kg	4601.00	4601.00	4603.00	4603.00	4603.00	4603.00	4644.00	4644.00	4644.00	4644.00	4617.00	4617.00	4698.00	4698.00	4676.00	4676.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4704.00	4704.00					
	Weighted Avg Raw & Wash Coal for FAC Computations	kcal/kg	0.00	0.00	3160.95	3160.95	3155.00	3155.00	3091.48	3091.48	3069.91	3069.91	3084.00	3084.00	3112.67	3112.67	3139.00	3139.00	3215.00	3215.00	3137.00	3137.00	3160.00	3160.00	2931.00	2931.00	3370.92	3370.92					
	Weighted Avg Imported Coal for FAC Computations	kcal/kg	4601.00	4601.00	4603.00	4603.00	4603.00	4603.00	4644.00	4644.00	4644.00	4644.00	4617.00	4617.00	4698.00	4698.00	4676.00	4676.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4704.00	4704.00					
2.1.5	L.D.O	kcal/kg	11287.00	11287.00	11287.00	11287.00	11287.00	11287.00	10720.00	10720.00	10744.00	10744.00	10833.00	10833.00	10833.00	10833.00	10833.00	10833.00	10753.00	10753.00	10421.00	10421.00	10421.00	10421.00	10757.00	10757.00	10757.00	10757.00					
2.1.6	F.O	kcal/kg																															